



DELHI TRANSCO LTD.
STATE LOAD DESPATCH CENTER

(REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA ROAD, NEW DELHI-110002

Dy. G. M. (System Operation)
33kV Grid Sub-Station Building
Minto Road, New Delhi-110002
Ph. No.23221064, 23221175
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No. F.DTL/207/2015-16/DGM(SO)/EAC/02/350 ISSUE DATE 26.02.16
DUE DATE 05.03.16

To

1. General Manager (Commercial), NTPC, NCR HQ, Sector-24,Noida, Fax No. 95120-2410056
2. General Manager, Badarpur Thermal Power Station, Badarpur,New Delhi-110044, Fax No. : 01126946106
3. Managing Director (IPGCL/PPCL), Himadri Building, RPH, New Delhi-110002
4. General Manager (PPCL), IP Estate Ring Road, New Delhi-110002
5. CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019
6. CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092
7. MD, TPDDL, Kingsway Camp, Hudson Lane, Delhi -110009
8. Sh. Sunil Kumar Kakkar, AVP(PMG), BSES Yamuna Power Ltd, Shakti kiran building,Karkarduma,Delhi-92
- 09 Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd, 2nd Floor B-Block, BSES Bhawan, Nehru Place, New Delhi-110019
- 10.Surya Shanker Benerji, GM (Finance & Accounts)BSES yamuna Power Ltd., 2nd Floor,Shaki Kiran bldg, Karkarduma, Delhi-92
- 11.Chief Finance Officer, (BSES), 2nd Floor, 'C' Block, BSES Bhawan, Nehru Place, New Delhi-110019
- 12.The Secretary, NDMC, Palika Kendra, New Delhi - 110001
- 13 G.E (Ultilities),Electric Supply, Kotwali Road,Near Gopinath Bazar, Delhi Cantt., New Delhi - 110010
- 14.HoD (PP&Gen), TPDDL, Corporate Office, 3rd Floor, Sub Station Bldg,Hudson Lines, Kingsway Camp,Delhi-19
- 15.General Manager Bawana Power Project ,PPCL Sector-5, DSIIDC area, Delhi-39

Sub.: Account of Deviation Charges for the period 21.12.2015 to 27.12.2015. (Week No.39/F.Y. 2015-16).

Sir,

Please find herewith with the Statement of Deviation charges for the Week-39/FY15-16 covering the period 21.12.15 to 27.12.15 . The Accounts are uploaded in SLDC's web site also. The Deviation charges for the week have been computed as per CERC regulation on Deviation Settlement Mechanism & related matters dated 06.01.2014.

The constituents, who have to pay the Deviation charges as indicated in the statement alongwith additional Deviation charges, are requested to make payment within 08 days [(eight days) (as decided in the meeting held in SLDC on 04.04.2007)] i.e. upto the above mentioned due date of payment into the UI Pool Account "Delhi Transco Ltd.-SLDC UI Account (A/C No.CBCA 01000211 - Corporation Bank, RTGS No. CORP-0000141)"being maintained by SLDC, otherwise it would attract simple interest @0.04 % per day of delay as per provisions of Indian Electricity Grid Code.

As per the Govt. of NCT of Delhi Order dated 20.05.11 w.e.f 01.04.11 onwards, the Auxiliary power to the tune of 1 MW for IP is allocated from RPH at Ex-Bus..The Deviation account are drawn out accordingly.

IP has been included in the adjustment of UI/Deviation amount w.r.t. interstate UI/Deviation amount and intrastate UI/Deviation amount from Week 14/FY 2010-11 as per the decision taken in the 7th commercial Sub-committee held on dated 22.09.10.


Module-01 of Bawana CCGT comprising of GT-1 , GT-02 & WHRU-1 has been Declared under Commercial Operation from 00.00 Hrs of 27.12.11, 00.00 Hrs of 16.07.12 & 00.00 Hrs of 01.04.12 respectively.CoD of WHRU-2 declared on 14.02.2012 at 00.00 Hrs.

Module-02 of Bawana CCGT comprising of GT-3 , GT-04 & WHRU has been Declared under Commercial Operation from 00.00 Hrs of 28.10.2013, 27.02.2014 & 27.03.2014 respectively.

While drawing out the drawal schedule, the transmission losses for the week has been considered as 0.70% (w.e.f 13.07.2015)

It is also requested that as decided in the meeting of Stake holders in Delhi Power Sector on 05-10-07 in SLDC, all are requested to go through the accounts and in case any discrepancy is noticed the same be brought in the notice of SLDC and Metering & Protection Department of DTL with in 20 days of issue of this bill. No discrepancy report beyond 20 days of issue of the bill will be entertained.

Yours faithfully



(S.K.Sinha)
Dy. G. M. (System Operation)

Copy for favour of kind information to:

Secretary, DERC

Member Secretary, NRPC

General Manager, NRLDC

Director (Operations), DTL

E.D.(T),SLDC

General Manager (O&M), DTL

General Manager (DPPG)

Dy. General Manager (SCADA)

Dy. General Manager (Metering & Protection), DTL

DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 21.12.2015 to 27.12.15(week No. 39/ FY 15-16)

Deviation Tariff structure for the Week

Average Frequency of time-block	Deviation Rate (P/kWh)
50.05 Hz and above	0
Below 50.05 Hz and upto 50.00 Hz	Linear in 0.01 Hz steps @ 35.60 P/kWh for each step
Below 50.00 Hz	Linear in 0.01 Hz steps @ 20.84 P/kWh for each step
Below 49.7 Hz	824.04 Ps/unit
Deviation Cap Rate	303.04 P/kWh for Gen Stns using Coal or Lignite or APM Gas
Deviation charges for UD/Over Injection	no Charges for the Deviation in a time block in excess of 12% of the schedule or 150MW (for Discom MW specified in the scheduling procedure dated 21.04.2014) except for infirm power.

Additional Deviation Charges for Over Drawal/Under Injection when grid frequency of the time block is 49.7Hz & above

In Excess of 12%(or 150 MW) & upto 15% of Schedule (or upto 200 MW) Equivalent to 20% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

In Excess of 15%(or 200 MW) & upto 20% of Schedule (or upto 250 MW) Equivalent to 40% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

In Excess of 20%(or 250 MW) Equivalent to 100% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

Additional Deviation Charges

(Below 49.7 Hz)

Equivalent to 100% of the charges for Deviation i.e 1648.08 ps/unit

in addition to charges for Deviation, additional charges for excess Deviation shall be applicable for over-injection/Under Drawal of electricity for each time block by a seller/buyer as the case may be when grid frequency is 50.10 Hz & above @ 178 ps/unit.

Details of Inter-State Deviation Settlement Account issued by NRPC for Delhi for the period 21.12.2015 to 27.12.2015(Week 39/15-16)

Date	Scheduled to Delhi in MUs	Actual Drawal of Delhi in MUs	OD(+ive)/UD(-ive) in MUs	ADJ_Deviation in Rs Lakhs	Deviation WITH CAP in Rs Lakhs	Diff_Cap Amount in Rs Lakhs	ADD Deviation in Rs Lakhs	Net Deviation Amount in Rs Lakhs
21	48.494599	49.016927	0.522328	13.64397	14.46262	0.22755	0.00846	13.87998
22	48.741145	49.881518	1.140373	31.75615	32.02114	0.00000	0.46979	32.22594
23	50.355916	51.253300	0.897384	24.64571	23.05833	0.27764	0.12469	25.04804
24	50.154408	49.671849	-0.482559	-5.22675	-6.74626	0.08561	0.52433	-4.61681
25	50.579581	50.075270	-0.504311	-3.625	-1.98210	0.33143	1.47968	-1.81389
26	48.471671	47.466228	-1.005443	-14.26837	-11.31221	0.94852	0.54291	-12.77694
27	46.333713	45.474040	-0.859673	-20.63994	-15.88157	0.05879	1.70491	-18.87624
	343.131033	342.839132	-0.291901	26.28577	33.61995	1.92954	4.85477	33.07008

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DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 21.12.2015 to 27.12.15(week No. 39/ FY 15-16)

ABSTRACT OF UTILITY-WISE Deviation CHARGES

All FIGURES IN Rs LACS

Sr No.	INTRASTATE UTILITY	RECEIVING	PAYING	DIFFERENCE OF INTER STATE Deviation & INTRASTATE Deviation ADJUSTMENT	ADJUSTED Deviation Amount Without Capping	Diff_Deviation cap Amount	Additional Deviation Amount	NET Deviation
1	I.P.STN	3.50679	0.00000	-0.59309	-4.09988	3.05628	0.06232	-0.98128
2	RPH	1.53348	0.00000	-0.29910	-1.83258	1.07596	0.01371	-0.74290
3	G.T.STN.	0.28421	0.00000	-0.02798	-0.31219	0.01448	0.00000	-0.29772
	IPGCL	5.32448	0.00000	-0.92017	-6.24465	4.14672	0.07603	-2.02190
4	PRAGATI GT	1.37873	0.00000	-0.18320	-1.56193	0.00000	0.00000	-1.56193
5	BAWANA	7.60217	0.00000	-1.44954	-9.05171	0.00000	0.21197	-8.83974
	PPCL	8.98090	0.00000	-1.63274	-10.61364	0.00000	0.21197	-10.40167
6	BTPS	0.00000	3.92090	-0.32607	3.59482	-0.14689	0.01844	3.46637
7	BYPL	0.00000	5.69050	-0.98775	4.70275	3.32137	0.87793	8.90205
8	BRPL	0.00000	7.91640	-4.49080	3.42560	8.82517	3.73661	15.98737
9	NDPL	9.07520	0.00000	-2.87826	-11.95347	5.80444	2.01296	-4.13607
10	NDMC	0.00000	47.11236	-4.91971	42.19265	0.00000	2.50837	44.70103
11	MES	0.00000	8.57165	-0.60564	7.96602	0.52571	2.67876	11.17048
	TOTAL	23.38059	73.21180	-16.76114	33.07008	22.47652	12.12107	67.66767

Note

- i) (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.
- iii) Intrastate Deviation is determined with reference to drawal schedule and actual drawal of distribution lincensees (BRPL BYPL and NDPL) and deemed lincensees (NDMC & MES) at thier periphery whereas that for generating stations in Delhi, it is determined with reference to ex-bus generation schedule and actual ex-bus generation. With reference to Interstate ABT, Deviation is determined with reference to drawal schedule and actual drawal of the State at thier periphery and for the inter state generating stations (ISGSs), the Deviation is determined with reference to scheduled ex-bus generation and actual ex-bus generation. The Deviation references of constituents are different. As per Central / State Regulatory Commission's orders, the Deviation Pool should be a zero balance account. To maintain zero balance account at Intrastate level, the Deviation mismatch (the difference between Interstate Deviation and Intrastate Deviation) is equilized by averaging the two (payables and receivables) on daily basis. The same methodology has been adopted in Intra-state level. This methodology has been finalized in the meeting held on 10.04.2007 with all intrastate constituents at SLDC.

DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 21.12.2015 to 27.12.15(week No. 39/ FY 15-16)

ABSTRACT OF UTILITY-WISE Deviation CHARGES

FOR PAYMENT PURPOSE

All FIGURES IN Rs LACS

Sr No.	UTILITY	RECEIVING	PAYING	Amount for Cuurent Week
1	I.P.STN	0.98128	0.00000	-0.98128
2	RPH	0.74290	0.00000	-0.74290
3	G.T.STN.	0.29772	0.00000	-0.29772
	IPGCL	2.02190	0.00000	-2.02190
4	PRAGATI GT	1.56193	0.00000	-1.56193
5	Bawana	8.83974	0.00000	-8.83974
	PPCL	10.40167	0.00000	-10.40167
6	BTPS	0.00000	3.46637	3.46637
7	BYPL	0.00000	8.90205	8.90205
8	BRPL	0.00000	15.98737	15.98737
9	NDPL	4.13607	0.00000	-4.13607
10	NDMC	0.00000	44.70103	44.70103
11	MES	0.00000	11.17048	11.17048
12	Regional Deviation NRPC	33.07008	0.00000	-33.07008
13	Pool balance due to additional Deviation	12.12107	0.00000	-12.12107
14	Pool balance due to capping of Generator & U/D Discom	22.47652	0.00000	-22.47652
	TOTAL	84.22730	84.22730	0.00000

Note

- i) Pool Balance reflects the difference arised due to capping of Deviation rate for coal/APM gas fired generating stations & UD by Discom beyond the 12% of their schedule or the limit as prescribed by DERC order dated 03.08.10 & additional Deviation amount for overdrawal & under generation below 49.7 Hz frequency regime.
- ii) (-)ve indicates amount receivable by the Utility.
- iii) (+)ve indicates amount payable by the Utility.

Asstt. Manager(EA)

Manager (SO/EA)

DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 21.12.2015 to 27.12.15(week No. 39/ FY 15-16)

Avg Trans. Loss in the STU during the period of A/c	0.97
(i) Actual drawal from the grid in MUs	342.839132
(ii) Actual Ex-bus generation with in Delhi in MUs	
(a) RPH	-0.134897
(b) GT	6.057643
(c) Pargati	23.576694
(d) BTPS	27.665028
(e) Bawana	42.275030
Total	99.439498
(iii) Total Input to Delhi at DTL periphery in MUs((i)+(ii))	442.278630
(iv) Actual Drawal of Distribution licensees /Deemed licensees & IP Station	
(a) NDPL	135.253850
(b) BRPL	177.804715
(c) BYPL	95.634575
(d) NDMC	24.301757
(e) MES	4.998699
(f) IP	0.007264
Total	438.000860
(v) Avg. Trans. Loss ((v)=(iii)-(iv)) in Mus	4.277771
(vi) Trans. Loss((v)*100/(iii)) in %	0.97

DETAILS OF SUSPENSION OF U.I.

Date	Time Blocks	Station	Reason
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-Nil-

DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 21.12.2015 to 27.12.15(week No. 39/ FY 15-16)

A) Deviation FOR NDPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
21-Dec-15	19.543121	19.345143	-0.197978	-5.619493	-7.09320	0.04145	0.00000	-7.05175
22-Dec-15	19.944374	20.084489	0.140115	5.287661	4.35629	0.72649	0.62263	5.70542
23-Dec-15	19.727640	19.792505	0.064865	2.836500	2.90634	0.00000	0.00000	2.90634
24-Dec-15	19.924800	19.838965	-0.085835	1.386672	0.35884	1.01757	0.12216	1.49858
25-Dec-15	20.388748	20.126789	-0.261959	0.993824	-0.74142	1.65801	1.05964	1.97624
26-Dec-15	18.624480	18.027269	-0.597211	-7.071316	-9.03148	1.08816	0.15131	-7.79202
27-Dec-15	18.267023	18.038690	-0.228333	-1.084614	-2.70885	1.27275	0.05722	-1.37888
Total	136.420186	135.253850	-1.166336	-3.270766	-11.95347	5.80444	2.01296	-4.13607

B) Deviation FOR BRPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
21-Dec-15	24.730655	25.371887	0.641232	17.69400	15.59422	0.68551	1.32820	17.60793
22-Dec-15	25.066062	25.460455	0.394393	10.66542	9.95327	0.24404	0.54580	10.74311
23-Dec-15	25.822350	26.194680	0.372330	7.42282	6.63580	0.94649	0.85068	8.43297
24-Dec-15	25.999491	25.634804	-0.364686	-5.90138	-7.15989	1.11471	0.27924	-5.76595
25-Dec-15	25.803913	25.657247	-0.146666	-0.33087	-2.60935	2.00669	0.72143	0.11878
26-Dec-15	25.613647	25.308053	-0.305594	-1.15888	-3.35943	1.87619	0.00000	-1.48324
27-Dec-15	24.748287	24.177589	-0.570699	-11.64957	-15.62902	1.95153	0.01126	-13.66624
Total	177.784405	177.804715	0.020310	16.741564	3.42560	8.82517	3.73661	15.98737

C) Deviation FOR BYPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
21-Dec-15	13.339077	13.381629	0.042552	2.74385	1.97145	0.59361	0.00460	2.56966
22-Dec-15	12.954400	13.358317	0.403917	11.07838	10.48198	0.10343	0.50781	11.09322
23-Dec-15	14.090971	14.078893	-0.012078	1.24257	-0.23294	1.54623	0.06502	1.37830
24-Dec-15	14.001164	13.744599	-0.256565	-6.14068	-6.32731	0.05954	0.00000	-6.26777
25-Dec-15	14.153901	14.045129	-0.108772	0.64566	0.39673	0.18287	0.20703	0.78664
26-Dec-15	13.850199	13.784389	-0.065810	-0.18964	-0.37337	0.14768	0.05536	-0.17033
27-Dec-15	13.389869	13.241619	-0.148250	-0.36828	-1.21380	0.68803	0.03810	-0.48767
Total	95.779581	95.634575	-0.145006	9.011870	4.70275	3.32137	0.87793	8.90205

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DELHI TRANSCO LTD.
State Load Despatch Centre
Deviation Settlement Account for the period 21.12.2015 to 27.12.15(week No. 39/ FY 15-16)

D) **Deviation FOR NDMC**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
21-Dec-15	3.478440	3.685762	0.207322	6.68416	6.12836	0.00000	0.40740	6.53577
22-Dec-15	3.544059	3.890625	0.346566	10.59361	10.11776	0.00000	0.40907	10.52683
23-Dec-15	3.515833	3.917758	0.401925	11.99935	12.29481	0.00000	0.74214	13.03695
24-Dec-15	2.998598	3.322632	0.324034	8.49314	8.25708	0.00000	0.71073	8.96781
25-Dec-15	3.038395	3.153434	0.115039	1.75757	1.50670	0.00000	0.00000	1.50670
26-Dec-15	3.159468	3.278274	0.118806	1.26356	0.45774	0.00000	0.00916	0.46690
27-Dec-15	2.707597	3.053272	0.345675	6.32098	3.43020	0.00000	0.22987	3.66007
Total	22.442391	24.301757	1.859366	47.112360	42.19265	0.00000	2.50837	44.70103

E) **Deviation FOR MES**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
21-Dec-15	0.722199	0.745751	0.023553	1.11048	0.90762	0.12055	0.09316	1.12133
22-Dec-15	0.712156	0.753040	0.040883	1.53618	1.42704	0.04203	0.20955	1.67862
23-Dec-15	0.646893	0.783331	0.136438	4.12309	4.22461	0.00000	1.86559	6.09021
24-Dec-15	0.653050	0.708134	0.055084	1.50969	1.45962	0.00834	0.24782	1.71578
25-Dec-15	0.652692	0.687200	0.034508	0.71155	0.57650	0.03906	0.17982	0.79538
26-Dec-15	0.658792	0.694960	0.036168	0.49897	0.17900	0.00485	0.06112	0.24496
27-Dec-15	0.653339	0.626283	-0.027056	-0.39260	-0.80839	0.31089	0.02169	-0.47580
Total	4.699121	4.998699	0.299578	9.097365	7.96602	0.52571	2.67876	11.17048

F) **Deviation FOR IP STATION, IPGCL**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
21-Dec-15	0.024000	0.001047	-0.022953	-0.67365	-0.84409	0.58905	0.00000	-0.25504
22-Dec-15	0.024000	0.001092	-0.022908	-0.67320	-1.07840	0.58850	0.00000	-0.48990
23-Dec-15	0.024000	0.001323	-0.022677	-0.55375	-0.42481	0.47318	0.00380	0.05217
24-Dec-15	0.024000	0.001020	-0.022980	-0.54070	-0.55179	0.47299	0.00748	-0.07131
25-Dec-15	0.024000	0.001119	-0.022881	-0.34298	-0.38286	0.29963	0.02268	-0.06054
26-Dec-15	0.024000	0.001183	-0.022817	-0.29083	-0.32191	0.25400	0.00189	-0.06601
27-Dec-15	0.024000	0.000477	-0.023523	-0.43167	-0.49603	0.37892	0.02646	-0.09064
Total	0.168000	0.007264	-0.160736	-3.506789	-4.09988	3.05628	0.06232	-0.98128

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DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 21.12.2015 to 27.12.15(week No. 39/ FY 15-16)

G) Deviation FOR GT STATION, IPGCL

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
21-Dec-15	0.813000	0.814322	0.001322	-0.07741	-0.09700	0.00000	0.00000	-0.09700
22-Dec-15	0.814000	0.810686	-0.003314	0.12461	0.11901	0.00000	0.00000	0.11901
23-Dec-15	0.869000	0.875964	0.006964	-0.18735	-0.14373	0.01448	0.00000	-0.12925
24-Dec-15	0.908250	0.908070	-0.000180	-0.00579	-0.00591	0.00000	0.00000	-0.00591
25-Dec-15	0.894000	0.897247	0.003247	-0.05956	-0.06648	0.00000	0.00000	-0.06648
26-Dec-15	0.885500	0.881660	-0.003840	0.03513	0.01273	0.00000	0.00000	0.01273
27-Dec-15	0.864000	0.869694	0.005694	-0.11384	-0.13082	0.00000	0.00000	-0.13082
Total	6.047750	6.057643	0.009893	-0.284213	-0.31219	0.01448	0.00000	-0.29772

H) Deviation FOR RPH STATION, IPGCL

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
21-Dec-15	-0.033000	-0.020315	0.012685	-0.40749	-0.51058	0.31369	0.00000	-0.19689
22-Dec-15	-0.033000	-0.020828	0.012172	-0.38126	-0.61073	0.28282	0.00000	-0.32792
23-Dec-15	-0.033000	-0.021397	0.011603	-0.33068	-0.25368	0.23652	0.00000	-0.01716
24-Dec-15	-0.024000	-0.020063	0.003937	-0.09729	-0.09928	0.04903	0.00053	-0.04971
25-Dec-15	-0.024000	-0.019912	0.004088	-0.06193	-0.06914	0.02362	0.00262	-0.04290
26-Dec-15	-0.024000	-0.017263	0.006737	-0.08672	-0.09599	0.05316	0.00460	-0.03823
27-Dec-15	-0.024000	-0.015119	0.008881	-0.16811	-0.19317	0.11711	0.00596	-0.07010
Total	-0.195000	-0.134897	0.060103	-1.533480	-1.83258	1.07596	0.01371	-0.74290

I) Deviation FOR PRAGATI

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
21-Dec-15	3.36000	3.36712	0.007122	-0.28520	-0.35735	0.00000	0.00000	-0.35735
22-Dec-15	3.36000	3.36512	0.005124	-0.18952	-0.30359	0.00000	0.00000	-0.30359
23-Dec-15	3.36000	3.36821	0.008208	-0.23984	-0.18399	0.00000	0.00000	-0.18399
24-Dec-15	3.36000	3.37063	0.010632	-0.27412	-0.27973	0.00000	0.00000	-0.27973
25-Dec-15	3.36000	3.36722	0.007218	-0.10379	-0.11585	0.00000	0.00000	-0.11585
26-Dec-15	3.36000	3.37159	0.011592	-0.17867	-0.19777	0.00000	0.00000	-0.19777
27-Dec-15	3.36000	3.36680	0.006798	-0.10759	-0.12363	0.00000	0.00000	-0.12363
Total	23.520000	23.576694	0.056694	-1.378727	-1.56193	0.00000	0.00000	-1.56193

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DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 21.12.2015 to 27.12.15(week No. 39/ FY 15-16)

J) **Deviation FOR BTPS**

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
21-Dec-15	3.960000	3.938028	-0.021972	0.64981	0.59578	-0.02986	0.00015	0.56606
22-Dec-15	4.103750	4.083888	-0.019862	0.39932	0.38138	0.02064	0.00000	0.40203
23-Dec-15	3.963000	3.925788	-0.037212	1.11260	1.13999	-0.11888	0.00000	1.02112
24-Dec-15	3.960000	3.914220	-0.045780	0.85386	0.83013	-0.03590	0.01829	0.81252
25-Dec-15	3.960000	3.917220	-0.042780	0.64226	0.55058	-0.01267	0.00000	0.53792
26-Dec-15	3.960000	3.933504	-0.026496	0.25382	0.09195	0.03614	0.00000	0.12809
27-Dec-15	3.960000	3.952380	-0.007620	0.00923	0.00501	-0.00638	0.00000	-0.00137
Total	27.866750	27.665028	-0.201722	3.920898	3.59482	-0.14689	0.01844	3.46637

k) **Deviation FOR BAWANA**

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation include infirm gen adj IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
21-Dec-15	6.00000	6.05354	0.053544	-1.92754	-2.41522	0.00000	0.00000	-2.41522
22-Dec-15	6.00000	6.05007	0.050067	-1.63437	-2.61808	0.00000	0.00000	-2.61808
23-Dec-15	6.00000	6.03916	0.039159	-1.19191	-0.91436	0.00000	0.00000	-0.91436
24-Dec-15	6.00000	6.03778	0.037784	-1.07651	-1.09858	0.00000	0.00000	-1.09858
25-Dec-15	6.00000	6.04105	0.041052	-0.76981	-0.85932	0.00000	0.00000	-0.85932
26-Dec-15	6.00000	6.01693	0.016932	-0.12505	-0.13841	0.00000	0.21197	0.07356
27-Dec-15	6.00000	6.03649	0.036493	-0.87699	-1.00774	0.00000	0.00000	-1.00774
Total	42.000000	42.275030	0.275030	-7.602172	-9.05171	0.00000	0.21197	-8.83974

NOTE

- i) (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.
- iii) The above Deviation account are subject to change if Deviation accounts are revised by NRPC due to any reason.
- iv) The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 10.04.2007.